

Name of Respondent Puget Sound Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/25/2005	Year/Period of Report End of 2004/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)						
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	White River Survey Tunnel Inspect	212,634		407	42,527	170,107
22	White River Plant Costs	47,815,836	47,815,836	407	1,432,423	46,383,413
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49	TOTAL	48,028,470	47,815,836		1,474,950	46,553,520

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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	628,475,260	609,369,275
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	581,113,053	561,438,449
5	Large (or Ind.) (See Instr. 4)	96,034,545	97,965,868
6	(444) Public Street and Highway Lighting	12,767,192	12,483,446
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,318,390,050	1,281,257,038
11	(447) Sales for Resale	115,356,097	191,876,710
12	TOTAL Sales of Electricity	1,433,746,147	1,473,133,748
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,433,746,147	1,473,133,748
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,926,550	2,610,106
17	(451) Miscellaneous Service Revenues	11,907,332	9,708,533
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,694,755	8,701,248
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	23,055,739	14,926,498
22			
23			
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25			
26	TOTAL Other Operating Revenues	47,584,376	35,946,385
27	TOTAL Electric Operating Revenues	1,481,330,523	1,509,080,133

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
104	3. DISTRIBUTION Expenses (Continued)				
105	(581) Load Dispatching	4,080,837	3,885,928		
106	(582) Station Expenses	1,333,777	1,294,230		
107	(583) Overhead Line Expenses	3,016,529	4,355,519		
108	(584) Underground Line Expenses	2,817,669	2,673,174		
109	(585) Street Lighting and Signal System Expenses	1,106,838	863,031		
110	(586) Meter Expenses	1,842,609	1,840,902		
111	(587) Customer Installations Expenses	2,055,378	2,103,966		
112	(588) Miscellaneous Expenses	2,255,212	2,347,551		
113	(589) Rents	130,167	119,396		
114	TOTAL Operation (Enter Total of lines 103 thru 113)	20,302,019	20,180,085		
115	Maintenance				
116	(590) Maintenance Supervision and Engineering	14,676	14,344		
117	(591) Maintenance of Structures	4,767	6,582		
118	(592) Maintenance of Station Equipment	2,992,642	3,820,291		
119	(593) Maintenance of Overhead Lines	25,470,646	21,318,481		
120	(594) Maintenance of Underground Lines	9,921,513	9,735,944		
121	(595) Maintenance of Line Transformers	417,579	386,512		
122	(596) Maintenance of Street Lighting and Signal Systems	1,630,586	1,893,713		
123	(597) Maintenance of Meters	294,687	327,162		
124	(598) Maintenance of Miscellaneous Distribution Plant	26,094	56,951		
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	40,773,190	37,559,980		
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	61,075,209	57,740,065		
127	4. CUSTOMER ACCOUNTS EXPENSES				
128	Operation				
129	(901) Supervision	695,363	497,810		
130	(902) Meter Reading Expenses	13,999,519	14,188,851		
131	(903) Customer Records and Collection Expenses	12,264,861	12,730,650		
132	(904) Uncollectible Accounts	4,752,265	6,229,993		
133	(905) Miscellaneous Customer Accounts Expenses	-71,373	-115,312		
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	31,640,635	33,531,992		
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
136	Operation				
137	(907) Supervision				
138	(908) Customer Assistance Expenses	24,337,676	36,914,450		
139	(909) Informational and Instructional Expenses	595,260	460,707		
140	(910) Miscellaneous Customer Service and Informational Expenses	23,230	52,722		
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	24,956,166	37,427,879		
142	6. SALES EXPENSES				
143	Operation				
144	(911) Supervision	3,089	2,606		
145	(912) Demonstrating and Selling Expenses	226,326	134,067		
146	(913) Advertising Expenses	64,368	54,307		
147	(916) Miscellaneous Sales Expenses	138,801	250,713		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	432,584	441,693		
149	7. ADMINISTRATIVE AND GENERAL EXPENSES				
150	Operation				
151	(920) Administrative and General Salaries	12,916,093	14,814,648		
152	(921) Office Supplies and Expenses	13,762,427	11,818,466		
153	(Less) (922) Administrative Expenses Transferred-Credit	183,688	110,079		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)				
155	(923) Outside Services Employed	5,903,839		8,387,286	
156	(924) Property Insurance	2,342,291		2,478,422	
157	(925) Injuries and Damages	4,384,949		4,264,864	
158	(926) Employee Pensions and Benefits	9,807,435		7,293,581	
159	(927) Franchise Requirements				
160	(928) Regulatory Commission Expenses	3,474,466		3,468,103	
161	(929) (Less) Duplicate Charges-Cr.				
162	(930.1) General Advertising Expenses	2,790			
163	(930.2) Miscellaneous General Expenses	2,509,330		2,818,106	
164	(931) Rents	2,737,722		2,715,917	
165	TOTAL Operation (Enter Total of lines 151 thru 164)	57,657,654		57,949,314	
166	Maintenance				
167	(935) Maintenance of General Plant	2,879,828		3,117,943	
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	60,537,482		61,067,257	
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	916,581,015		956,549,862	

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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
20,287				1,378,967		1,378,967	1
383,729				10,730,064		10,730,064	2
					5,492,940	5,492,940	3
				8,536,127	1,142,191	9,678,318	4
1,456,677				7,843,617	-119,308	7,724,309	5
					18,080,422	18,080,422	6
					-193,296	-193,296	7
1,973,309				11,061,385	373,288	11,434,673	8
					13,227,306	13,227,306	9
1,041,469				5,199,079		5,199,079	10
348,875				2,450,048		2,450,048	11
411,361				3,321,972		3,321,972	12
726,522			31,236,576	3,669,190	51,022	34,956,788	13
39,345				2,440,105		2,440,105	14
16,985,187	3,728,138	3,730,520	31,236,576	584,514,896	-64,333,238	551,418,234	

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PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Pacificorp	LU				
2	Snohomish County PUD #1	LF				
3	Pacific Power & Light	LU				
4	Kingdom Energy - PURPA	LU				
5	Koma Kulshan Assoc. - PURPA	LU				
6	Louis Kahn - PURPA	AD				
7	March Point - PURPA	LU				
8	March Point - PURPA	LU				
9	Pt. Townsend - PURPA	LU				
10	Puget Sound Hydro - PURPA	LU				
11	Puyallup Energy Recovery	LU				
12	Puyallup Energy Recovery	LU				
13	Puyallup Energy Recovery	LU				
14	Puyallup Energy Recovery	LU				
	Total					

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	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
230				8,820		8,820	1
145,872				6,179,990		6,179,990	2
189,194				7,615,714		7,615,714	3
78,219				3,365,441		3,365,441	4
365,695				17,170,605		17,170,605	5
118,297				4,809,577		4,809,577	6
415,986				18,227,903	-194,745	18,033,158	7
40,070				1,650,857		1,650,857	8
1,200				45,000		45,000	9
87,960				3,625,149		3,625,149	10
1,298				60,131		60,131	11
18,600				812,700		812,700	12
2,785				138,305		138,305	13
12,595				495,772		495,772	14
16,985,187	3,728,138	3,730,520	31,236,576	584,514,896	-64,333,238	551,418,234	